

# Extractive Sector Transparency Measures Act - Annual Report



**Reporting Entity Name** Enerplus Corporation

**Reporting Year** **From** 1/1/2020 **To:** 12/31/2020 **Date submitted** 5/19/2021

**Reporting Entity ESTMA Identification Number** E753426

Original Submission  
 Amended Report

**Other Subsidiaries Included**  
 (optional field)

**For Consolidated Reports - Subsidiary Reporting Entities Included in Report:** Enerplus Energy Ltd. (E350507), 1030467 Alberta Ltd. (E415832), Enerplus Resources (USA) Corporation (E423963), Enerplus Resources U.S. Inc. (E565222), 3104613 Nova Scotia Ltd. (E971960)

**Not Substituted**

**Attestation by Reporting Entity**

*In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.*

**Full Name of Director or Officer of Reporting Entity** Shaina Morihira **Date** 5/17/2021

**Position Title** Vice President, Finance

## Extractive Sector Transparency Measures Act - Annual Report

<b>Reporting Year</b>	<b>From:</b> 1/1/2020	<b>To:</b> 12/31/2020			
<b>Reporting Entity Name</b>	Enerplus Corporation			<b>Currency of the Report</b>	CAD
<b>Reporting Entity ESTMA Identification Number</b>	E753426				
<b>Subsidiary Reporting Entities (if necessary)</b>	Enerplus Energy Ltd. (E350507), 1030467 Alberta Ltd. (E415832), Enerplus Resources (USA) Corporation (E423963), Enerplus Resources U.S. Inc. (E565222), 3104613 Nova Scotia Ltd. (E971960)				

### Payments by Payee

Country	Payee Name <sup>1</sup>	Departments, Agency, etc... within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>
Canada -Alberta	Government of Alberta		320,000	7,560,000	950,000					8,830,000	Royalties paid in-kind total \$6,950,000 and are valued at fair market value of the volumes taken-in-kind, based on Enerplus realized sales prices.
Canada -Saskatchewan	Government of Saskatchewan		660,000	7,050,000	300,000					8,010,000	
Canada -British Columbia	Government of British Columbia		220,000		550,000					770,000	
Canada -Alberta	Camrose County		470,000							470,000	
Canada -Alberta	Clearwater County		110,000							110,000	
Canada -Alberta	Cypress County		550,000							550,000	
Canada -Saskatchewan	Leduc County		130,000							130,000	
Canada -Alberta	Municipal District of Greenview		440,000							440,000	
Canada -Alberta	Municipal District of Provost		200,000							200,000	
Canada -Alberta	Municipal District of Wainwright		570,000							570,000	
Canada -Alberta	City of Medicine Hat		170,000							170,000	
Canada -Alberta	Rural Municipality of Lake Alma No. 8		130,000							130,000	
Canada -Saskatchewan	Rural Municipality of Laurier		490,000							490,000	
Canada -Alberta	County of Vermilion River		160,000							160,000	
United States of America	Government of the United States of America	Office of Natural Resource Revenue		118,930,000	240,000					119,170,000	Collects, accounts for and verifies natural resource and energy revenues due to American tribes and the U.S. Federal Government
United States of America	State of North Dakota		52,030,000	210,000	540,000					52,780,000	
United States of America	State of Montana		4,540,000	260,000						4,800,000	
United States of America	Fort Berthold Indian Reservation				3,450,000					3,450,000	
United States of America	Commonwealth of Pennsylvania		2,440,000	2,750,000						5,190,000	
United States of America	Weld County		1,220,000							1,220,000	
United States of America	State of Colorado		350,000	320,000	120,000					790,000	
United States of America	Richland County, Montana		170,000	110,000						280,000	
United States of America	Government of the United States of America	US Environmental Protection Agency			330,000					330,000	

**Additional Notes:**

<sup>(1)</sup> All payments are reported in Canadian dollars (the reporting currency of the reporting entity). Payments made in currencies other than Canadian dollars have been translated using a 12 month average exchange rate during the period. The rate used to translate U.S. dollar payments to Canadian dollars is 1.34.

<sup>(2)</sup> Payments included in this report include gross payments made by Enerplus in its capacity as operator, which include payments made on behalf of joint venture partners.

<sup>(3)</sup> Payments made by other entities with which Enerplus has a joint venture arrangement are excluded from this Report, with the exception of certain payments made for Enerplus' non-operated assets where the operator is not subject to the act or a similar reporting framework. To the extent payments have been made on our behalf and not disclosed by our joint venture partners, Enerplus has included these payments based on the best information available.

## Extractive Sector Transparency Measures Act - Annual Report

<b>Reporting Year</b>	<b>From:</b> 1/1/2020	<b>To:</b> 12/31/2020	
<b>Reporting Entity Name</b>	Enerplus Corporation		<b>Currency of the Report</b> CAD
<b>Reporting Entity ESTMA Identification Number</b>	E753426		
<b>Subsidiary Reporting Entities (if necessary)</b>	Enerplus Energy Ltd. (E350507), 1030467 Alberta Ltd. (E415832), Enerplus Resources (USA) Corporation (E423963), Enerplus Resources U.S. Inc. (E565222), 3104613 Nova Scotia Ltd. (E971960)		

### Payments by Project

Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>
Canada	Oil	2,790,000	13,240,000	490,000					<b>16,520,000</b>	Royalties paid in-kind total \$6,193,094 and are valued at fair market value of the volumes taken-in-kind, based on Enerplus realized sales prices.
Canada	Gas	1,830,000	1,370,000	1,310,000					<b>4,510,000</b>	Royalties paid in-kind total \$1,365,543 and are valued at fair market value of the volumes taken-in-kind, based on Enerplus realized sales prices.
United States of America	West	58,310,000	119,830,000	4,680,000					<b>182,820,000</b>	Collects, accounts for and verifies natural resource and energy revenues due to American tribes and the U.S. Federal Government
United States of America	East	2,440,000	2,750,000						<b>5,190,000</b>	

### Additional Notes<sup>3</sup>:

<sup>(1)</sup> All payments are reported in Canadian dollars (the reporting currency of the reporting entity). Payments made in currencies other than Canadian dollars have been translated using a 12 month average exchange rate during the period. The rate used to translate U.S. dollar payments to Canadian dollars is 1.34

<sup>(2)</sup> Payments included in this report include gross payments made by Enerplus in its capacity as operator, which include payments made on behalf of joint venture partners.

<sup>(3)</sup> Payments made by other entities with which Enerplus has a joint venture arrangement are excluded from this Report, with the exception of certain payments made for Enerplus' non-operated assets where the operator is not subject to the act or a similar reporting framework. To the extent payments have been made on our behalf and not disclosed by our joint venture partners, Enerplus has included these payments based on the best information available.