

# Extractive Sector Transparency Measures Act - Annual Report



<b>Reporting Entity Name</b>	Enerplus Corporation		
<b>Reporting Year</b>	<b>From</b> 1/1/2021	<b>To:</b> 12/31/2021	<b>Date submitted</b> 5/16/2022
<b>Reporting Entity ESTMA Identification Number</b>	E753426	<input checked="" type="radio"/> Original Submission <input type="radio"/> Amended Report	
<b>Other Subsidiaries Included</b> (optional field)			
<b>For Consolidated Reports - Subsidiary Reporting Entities Included in Report:</b>	Enerplus Energy Ltd. (E350507), Enerplus Resources (USA) Corporation (E423963), Enerplus Resources U.S. Inc. (E565222), 3104613 Nova Scotia Ltd. (E971960)		
<b>Not Substituted</b>			
<b>Attestation by Reporting Entity</b>	<p><i>In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.</i></p>		
<b>Full Name of Director or Officer of Reporting Entity</b>	Shaina Morihira	<b>Date</b>	4/20/2022
<b>Position Title</b>	Vice President, Finance		

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<b>Reporting Entity ESTMA Identification Number</b>	E753426				
<b>Subsidiary Reporting Entities (if necessary)</b>	Enerplus Energy Ltd. (E350507), Enerplus Resources (USA) Corporation (E423963), Enerplus Resources U.S. Inc. (E565222), 3104613 Nova Scotia Ltd. (E971960)				

### Payments by Payee

Country	Payee Name <sup>1</sup>	Departments, Agency, etc... within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>
Canada -Alberta	Government of Alberta		200,000	17,560,000	1,120,000					18,880,000	Royalties paid in-kind total \$15,746,326.12. and are valued at the fair market value of the volumes taken in-kind, based on Enerplus realized sales prices.
Canada -Saskatchewan	Government of Saskatchewan		890,000	11,100,000	320,000					12,310,000	
Canada -British Columbia	Government of British Columbia		160,000		320,000					480,000	
Canada -Alberta	Camrose County		370,000							370,000	
Canada -Alberta	Clearwater County		100,000							100,000	
Canada -Alberta	Cypress County		590,000							590,000	
Canada -Saskatchewan	Leduc County		120,000							120,000	
Canada -Alberta	Municipal District of Greenview No.16		410,000		100,000					510,000	
Canada -Alberta	Municipal District of Provost No.52		190,000							190,000	
Canada -Alberta	Municipal District of Wainwright No.61		600,000							600,000	
Canada -Alberta	City of Medicine Hat		190,000	110,000						300,000	
Canada -Alberta	Rural Municipality of Lake Alma No.8		120,000							120,000	
Canada -Saskatchewan	Rural Municipality of Laurier No.38		420,000							420,000	
Canada -Alberta	County of Vermilion River		170,000							170,000	
United States of America	City of Thornton			390,000						390,000	
United States of America	Commonwealth of Pennsylvania		5,060,000	2,700,000						7,760,000	
United States of America	Fort Berthold Indian Reservation				3,650,000					3,650,000	
United States of America	Government of the United States of America	Office of Natural Resource Revenue		254,260,000	350,000					254,610,000	Collects, accounts for and verifies natural resource and energy revenues due to American tribes and the U.S. Federal Government
United States of America	Richland County		140,000	130,000						270,000	
United States of America	State of Colorado		570,000	280,000						850,000	
United States of America	State of Montana		4,110,000	320,000	190,000					4,620,000	
United States of America	State of North Dakota		136,710,000	5,200,000	460,000					142,370,000	
United States of America	Weld County		2,570,000							2,570,000	

**Additional Notes:**

<sup>(1)</sup> All payments are reported in Canadian dollars. Payments made in currencies other than Canadian dollars have been translated using a 12 month average exchange rate during the period. The rate used to translate U.S. dollar payments to Canadian dollars is 1.25

<sup>(2)</sup> Payments included in this report include gross payments made by Enerplus in its capacity as operator, which include payments made on behalf of joint venture partners.

<sup>(3)</sup> Payments made by other entities with which Enerplus has a joint venture arrangement are excluded from this Report, with the exception of certain payments made for Enerplus' non-operated assets where the operator is not subject to the act or a similar reporting framework. To the extent payments have been made on our behalf and not disclosed by our joint venture partners, Enerplus has included these payments based on the best information available.

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### Payments by Project

Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>
Canada	Oil	2,800,000	25,650,000	760,000					<b>29,210,000</b>	Royalties paid in-kind total \$13,906,406.58 and are valued at fair market value of the volumes taken-in-kind, based on Enerplus realized sales prices.
Canada	Gas	1,730,000	3,120,000	1,100,000					<b>5,950,000</b>	Royalties paid in-kind total \$1,849,919.54 and are valued at fair market value of the volumes taken-in-kind, based on Enerplus realized sales prices.
United States of America	West	144,100,000	260,580,000	4,650,000					<b>409,330,000</b>	Collects, accounts for and verifies natural resource and energy revenues due to American tribes and the U.S. Federal Government
United States of America	East	5,060,000	2,700,000						<b>7,760,000</b>	

**Additional Notes<sup>3</sup>:**

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