

Extractive Sector Transparency Measures Act - Annual Report



Reporting Entity Name	Enerplus Corporation				
Reporting Year	From	1/1/2017	To:	12/31/2017	Date submitted 5/29/2018
Reporting Entity ESTMA Identification Number	E753426		<input checked="" type="radio"/> Original Submission <input type="radio"/> Amended Report		
Other Subsidiaries Included (optional field)					
For Consolidated Reports - Subsidiary Reporting Entities Included in Report:	Enerplus Energy Ltd. (E350507), 1030467 Alberta Ltd. (E415832), Enerplus Resources (USA) Corporation (E423963), Enerplus Resources U.S. Inc. (E565222), 3104613 Nova Scotia Ltd. (E971960)				
Not Substituted					
Attestation by Reporting Entity					
<i>In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.</i>					
Full Name of Director or Officer of Reporting Entity	Shaina Morihira			Date	5/28/2018
Position Title	Vice President, Finance				

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Subsidiary Reporting Entities (if necessary)	Enerplus Energy Ltd. (E350507), 1030467 Alberta Ltd. (E415832), Enerplus Resources (USA) Corporation (E423963), Enerplus Resources U.S. Inc. (E565222), 3104613 Nova Scotia Ltd. (E971960)					

Payments by Payee

Country	Payee Name ¹	Departments, Agency, etc.... within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada -Saskatchewan	Government of Saskatchewan		1,650,000	19,530,000	660,000	-	-	-	-	21,840,000	
Canada -Alberta	Government of Alberta		300,000	15,290,000	2,720,000	-	-	-	-	18,310,000	Royalties paid in-kind total \$15,260,000 and are valued at the fair market value of the volumes taken-in-kind, based on Enerplus realized sales prices.
Canada -British Columbia	Government of British Columbia		310,000	290,000	560,000	-	-	-	-	1,160,000	
Canada -Alberta	County of Newell		800,000	-	-	-	-	-	-	800,000	
Canada -Alberta	Cypress County		700,000	-	-	-	-	-	-	700,000	
Canada -Alberta	Municipal District of Greenview		600,000	-	100,000	-	-	-	-	700,000	
Canada -Alberta	Municipality of Special Areas		580,000	-	-	-	-	-	-	580,000	
Canada -Alberta	Municipal District of Wainwright		570,000	-	-	-	-	-	-	570,000	
Canada -Alberta	Camrose County		530,000	-	-	-	-	-	-	530,000	
Canada -Saskatchewan	Rural Municipality of Laurier		480,000	-	-	-	-	-	-	480,000	
Canada -Alberta	City of Medicine Hat		160,000	130,000	-	-	-	-	-	290,000	
Canada -Saskatchewan	Rural Municipality of Lomond		190,000	-	-	-	-	-	-	190,000	
Canada -Saskatchewan	Rural Municipality of Clinworth		190,000	-	-	-	-	-	-	190,000	
Canada -Alberta	Municipal District of Provost		170,000	-	-	-	-	-	-	170,000	
Canada -Alberta	Starland County		160,000	-	-	-	-	-	-	160,000	
Canada -Alberta	Leduc County		150,000	-	-	-	-	-	-	150,000	
Canada -Alberta	County of Vermilion River		140,000	-	-	-	-	-	-	140,000	
Canada -Alberta	Clearwater County		140,000	-	-	-	-	-	-	140,000	
Canada -Alberta	County of Stettler		140,000	-	-	-	-	-	-	140,000	
Canada -Saskatchewan	Rural Municipality of Lacadena		130,000	-	-	-	-	-	-	130,000	
United States of America	Office of Natural Resource Revenue		-	86,760,000	480,000	-	-	-	-	87,240,000	Collects, accounts for and verifies natural resource and energy revenues due to American tribes and the U.S. Federal Government
United States of America	State of North Dakota		36,920,000	1,060,000	980,000	-	-	-	-	38,960,000	
United States of America	State of Montana		8,470,000	480,000	30,000	-	-	-	-	8,980,000	
United States of America	Fort Berthold Indian Reservation		-	-	5,740,000	-	-	-	-	5,740,000	
United States of America	Federal Government of the U.S.A.		3,190,000	-	-	-	-	-	-	3,190,000	
United States of America	Commonwealth of Pennsylvania		2,090,000	610,000	-	-	-	-	-	2,700,000	
United States of America	Richland County, Montana		170,000	240,000	10,000	-	-	-	-	420,000	
United States of America	State of Colorado		-	110,000	110,000	-	-	-	-	220,000	
			58,930,000	124,500,000	11,390,000	-	-	-	-	194,820,000	

Additional Notes:

⁽¹⁾ All payments are reported in Canadian dollars (the reporting currency of the reporting entity). Payments made in currencies other than Canadian dollars have been translated using a 12 month average exchange rate during the period. The rate used to translate U.S. dollar payments to Canadian dollars is 1.30.

⁽²⁾ Payments included in this report include gross payments made by Enerplus in its capacity as operator, which include payments made on behalf of joint venture partners.

⁽³⁾ Payments made by other entities with which Enerplus has a joint venture arrangement are excluded from this Report, with the exception of certain payments made for Enerplus' non-operated assets where the operator is not subject to the act or a similar reporting framework. To the extent payments have been made on our behalf and not disclosed by our joint venture partners, Enerplus has included these payments based on the best information available.

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Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	Canada Oil	5,240,000	34,970,000	1,740,000	-	-	-	-	41,950,000	Royalties paid in-kind total \$15,240,000 and are valued at the fair market value of the volumes taken-in-kind, based on Enerplus realized sales prices
Canada	Canada Gas	2,850,000	270,000	2,300,000	-	-	-	-	5,420,000	Royalties paid in-kind total \$20,000 and are valued at the fair market value of the volumes taken-in-kind, based on Enerplus realized sales prices
United States of America	West	45,560,000	88,650,000	7,350,000	-	-	-	-	141,560,000	
United States of America	Corporate	3,190,000	-	-	-	-	-	-	3,190,000	
United States of America	East	2,090,000	610,000	-	-	-	-	-	2,700,000	
		58,930,000	124,500,000	11,390,000	-	-	-	-	194,820,000	

Additional Notes³:	<p>⁽¹⁾ All payments are reported in Canadian dollars (the reporting currency of the reporting entity). Payments made in currencies other than Canadian dollars have been translated using a 12 month average exchange rate during the period. The rate used to translate U.S. dollar payments to Canadian dollars is 1.30.</p> <p>⁽²⁾ Payments included in this report include gross payments made by Enerplus in its capacity as operator, which include payments made on behalf of joint venture partners.</p> <p>⁽³⁾ Payments made by other entities with which Enerplus has a joint venture arrangement are excluded from this Report, with the exception of certain payments made for Enerplus' non-operated assets where the operator is not subject to the act or a similar reporting framework. To the extent payments have been made on our behalf and not disclosed by our joint venture partners, Enerplus has included these payments based on the best information available</p>
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