

# Extractive Sector Transparency Measures Act - Annual Report

<b>Reporting Entity Name</b>	Enerplus Corporation			
<b>Reporting Year</b>	<b>From</b>	1/1/2019	<b>To:</b>	12/31/2019
<b>Reporting Entity ESTMA Identification Number</b>	E753426	<input checked="" type="radio"/> Original Submission <input type="radio"/> Amended Report		<b>Date submitted</b>
<b>Other Subsidiaries Included</b> (optional field)				
<b>For Consolidated Reports - Subsidiary Reporting Entities Included in Report:</b>	Enerplus Energy Ltd. (E350507), 1030467 Alberta Ltd. (E415832), Enerplus Resources (USA) Corporation (E423963), Enerplus Resources U.S. Inc. (E565222), 3104613 Nova Scotia Ltd. (E971960)			
<b>Not Substituted</b>				
<b>Attestation by Reporting Entity</b>	<p><i>In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.</i></p>			
<b>Full Name of Director or Officer of Reporting Entity</b>	Shaina Morihira		<b>Date</b>	5/19/2020
<b>Position Title</b>	Vice President, Finance			



# Extractive Sector Transparency Measures Act - Annual Report

<b>Reporting Year</b>	<b>From:</b> 1/1/2019	<b>To:</b> 12/31/2019	<b>Currency of the Report</b> CAD
<b>Reporting Entity Name</b>	Enerplus Corporation		
<b>Reporting Entity ESTMA Identification Number</b>	E753426		
<b>Subsidiary Reporting Entities (if necessary)</b>	Enerplus Energy Ltd. (E350507), 1030467 Alberta Ltd. (E415832), Enerplus Resources (USA) Corporation (E423963), Enerplus Resources U.S. Inc. (E565222), 3104613 Nova Scotia Ltd. (E971960)		

## Payments by Payee

Country	Payee Name <sup>1</sup>	Departments, Agency, etc... within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>
Canada -Alberta	Government of Alberta		540,000	17,770,000	1,480,000					19,790,000	Royalties paid in-kind total \$16,920,000 and are valued at the fair market value of the volumes taken-in-kind, based on Enerplus realized sales prices.
Canada -Saskatchewan	Government of Saskatchewan		1,240,000	12,430,000	520,000					14,190,000	
Canada -British Columbia	Government of British Columbia		310,000	580,000	610,000					1,500,000	
Canada -Alberta	Municipal District of Greenview		480,000							480,000	
Canada -Alberta	Municipal District of Wainwright		590,000							590,000	
Canada -Alberta	Cypress County		530,000							530,000	
Canada -Alberta	Camrose County		490,000							490,000	
Canada -Saskatchewan	Rural Municipality of Laurier		440,000							440,000	
Canada -Alberta	City of Medicine Hat		170,000	120,000						290,000	
Canada -Alberta	Municipal District of Provost		200,000							200,000	
Canada -Saskatchewan	Leduc County		140,000							140,000	
Canada -Alberta	County of Vermilion River		150,000							150,000	
Canada -Alberta	Clearwater County		120,000							120,000	
Canada -Alberta	Rural Municipality of Lake Alma No. 8		120,000							120,000	
United States of America	Government of the United States of America	Office of Natural Resource Revenue		165,850,000	450,000					166,300,000	
United States of America	State of North Dakota		78,630,000	300,000	410,000					79,340,000	
United States of America	State of Montana		7,160,000	390,000	210,000					7,760,000	
United States of America	Fort Berthold Indian Reservation				8,830,000					8,830,000	
United States of America	Commonwealth of Pennsylvania		3,190,000	4,480,000						7,670,000	
United States of America	City of Thornton				990,000					990,000	
United States of America	Weld County		190,000							190,000	
United States of America	State of Colorado		370,000	240,000						610,000	
United States of America	Richland County, Montana		180,000	190,000						370,000	

**Additional Notes:**

(1) All payments are reported in Canadian dollars (the reporting currency of the reporting entity). Payments made in currencies other than Canadian dollars have been translated using a 12 month average exchange rate during the period. The rate used to translate U.S. dollar payments to Canadian dollars is 1.33.

(2) Payments included in this report include gross payments made by Enerplus in its capacity as operator, which include payments made on behalf of joint venture partners.

(3) Payments made by other entities with which Enerplus has a joint venture arrangement are excluded from this Report, with the exception of certain payments made for Enerplus' non-operated assets where the operator is not subject to the act or a similar reporting framework. To the extent payments have been made on our behalf and not disclosed by our joint venture partners, Enerplus has included these payments based on the best information available.

