# enerplus **Extractive Sector Transparency Measures Act - Annual Report** Reporting Entity Name **Enerplus Corporation** Date submitted Reporting Year From 1/1/2022 To: 12/31/2022 5/11/2023 Original Submission Reporting Entity ESTMA Identification Number E753426 O Amended Report Other Subsidiaries Included (optional field) For Consolidated Reports - Subsidiary Enerplus Energy Ltd. (E350507), Enerplus Resources (USA) Corporation (E423963), Enerplus Resources U.S. Inc. (E565222), 3104613 Nova Scotia Ltd. (E971960) Reporting Entities Included in Report: Not Substituted Attestation by Reporting Entity In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above. **Shaina Morihira** Full Name of Director or Officer of Reporting Entity 5/8/2023 **Date**

Vice President, Finance

**Position Title** 

### **Extractive Sector Transparency Measures Act - Annual Report**

Reporting Year	From:	1/1/2022	To:	12/31/2022		
Reporting Entity Name		Enerplus	Corporation		Currency of the Report	CAD
Reporting Entity ESTMA Identification Number		E7	53426			

Subsidiary Reporting Entities (if

necessary)

Additional Notes:

Enerplus Energy Ltd. (E350507), Enerplus Resources (USA) Corporation (E423963), Enerplus Resources U.S. Inc. (E565222), 3104613 Nova Scotia Ltd. (E971960)

#### Payments by Payee

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Country	Payee Name	Departments, Agency, etc within Payee that Received Payment	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee <sup>1,2,3</sup>	Note
Canada -Alberta	Government of Alberta		270,000	31,270,000	1,110,000					32,650,000	Royalties paid in-kind total \$28,014,332.18 and are valued at the fair market value of the volumes taker in-kind, based on Enerplus realized sales prices.
Canada -Saskatchewan	Government of Saskatchewan		1,400,000	18,440,000	300,000					20,140,000	
Canada -Alberta	Cypress County		660,000							660,000	
Canada -Alberta	Municipal District of Wainwright		620,000							620,000	
Canada -Alberta	Municipal District of Greenview		420,000							420,000	
Canada -Saskatchewan	Rural Municipality of Laurier		390,000							390,000	
Canada -Alberta	Camrose County		370,000							370,000	
Canada -Alberta	City of Medicine Hat		190,000	140,000						330,000	
Canada -British Columbia	Government of British Columbia				280,000					280,000	
Canada -Alberta	Municipal District of Provost		190,000							190,000	
Canada -Alberta	County of Vermilion River		170,000							170,000	
Canada -Saskatchewan	Leduc County		120,000							120,000	
Canada -Alberta	Rural Municipality of Lake Alma No. 8		120,000							120,000	
United States of America	Government of the United States of America	Office of Natural Resources Revenue		432,540,000	530,000					433,070,000	Collects, accounts for and verifies natural resource and energy revenues due to American tribes and the U.S. Federal Government
United States of America	State of North Dakota		251,740,000	9,770,000	610,000					262,120,000	
United States of America	Commonwealth of Pennsylvania		13,540,000	21,130,000						34,670,000	
United States of America	Government of United States	Internal Revenue Service	22,380,000							22,380,000	
United States of America	Fort Berthold Indian Reservation				5,290,000					5,290,000	
United States of America	State of Colorado		1,190,000	350,000	150,000					1,690,000	
United States of America	Weld County		1,370,000							1,370,000	
United States of America	City of Thornton			450,000						450,000	

<sup>(1)</sup> All payments are reported in Canadian dollars. Payments made in currencies other than Canadian dollars have been translated using a 12 month average exchange rate during the period. The rate used to translate U.S. dollar payments to Canadian dollars is 1.30

<sup>(2)</sup> Payments included in this report include gross payments made by Enerplus in its capacity as operator, which include payments made on behalf of joint venture partners.

<sup>(9)</sup> Payments made by other entities with which Enerplus has a joint venture arrangment are excluded from this Report, with the exception of certain payments made for Enerplus' non-operated assets where the operator is not subject to the act or a similar reporting framework. To the extent payments have been made on our behalf and not disclosed by our joint venture partners, Enerplus has included these payments based on the best information available.

# **Extractive Sector Transparency Measures Act - Annual Report**

Reporting Year From: 1/1/2022 To: 12/31/2022
Reporting Entity Name Enerplus Corporation

E753426

Currency of the Report CAD

Reporting Entity ESTMA
Identification Number

Enerplus Energy Ltd. (E350507), Enerplus Resources (USA) Corporation (E423963), Enerplus Resources U.S. Inc. (E565222), 3104613 Nova Scotia Ltd. (E971960)

#### **Payments by Project**

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Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project <sup>1,2,3</sup>	Notes
Canada	OIL	3,440,000	42,750,000	700,000					46,890,000	Royalties paid in-kind total \$23,798,217.72 and are valued at fair market value of the volumes taken-in- kind, based on Enerplus realized sales prices.
Canada	GAS	1,480,000	7,100,000	990,000					9,570,000	Royalties paid in-kind total \$4,216,114.46 and are valued at fair market value of the volumes taken-in- kind, based on Enerplus realized sales prices.
United States of America	WEST	276,680,000	443,110,000	6,580,000					726,370,000	Collects, accounts for and verifies natural resource and energy revenue: due to American tribes and the U.S. Federal Government
United States of America	EAST	13,540,000	21,130,000						34,670,000	
	(1) All payments are reported in	Canadian dollars. Payments made in	n currencies other than Canadi	an dollars have been translated	dusing a 12 month average rate during t	he period. The rate used to translate	U.S. dollar payments to Cana	adian dollars is 1.30		

#### Additional Notes<sup>3</sup>:

Subsidiary Reporting Entities (if

necessary)

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