

Extractive Sector Transparency Measures Act - Annual Report



Reporting Entity Name	Enerplus Corporation					
Reporting Year	From	1/1/2023	To:	12/31/2023	Date submitted	5/27/2024
Reporting Entity ESTMA Identification Number	E753426	<input checked="" type="radio"/> Original Submission <input type="radio"/> Amended Report				
Other Subsidiaries Included (optional field)						
For Consolidated Reports - Subsidiary Reporting Entities Included in Report:	Enerplus Energy Ltd. (E350507), Enerplus Resources (USA) Corporation (E423963), Enerplus Resources U.S. Inc. (E565222), 3104613 Nova Scotia Ltd. (E971960)					
Not Substituted						
Attestation by Reporting Entity	<p><i>In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.</i></p>					
Full Name of Director or Officer of Reporting Entity	Shaina Morihira			Date	5/1/2024	
Position Title	Vice President, Finance					

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Currency of the Report CAD

Payments by Payee

Country	Payee Name ¹	Departments, Agency, etc... within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada -Saskatchewan	Government of Saskatchewan			2,490,000						2,490,000	
Canada -Alberta	Government of Alberta		340,000	860,000	750,000					1,950,000	Royalties paid in-kind total \$201,646.68 and are valued at fair market value of the volumes taken-in-kind, based on Enerplus realized sales prices.
Canada -Alberta	Municipal District of Wainwright		660,000							660,000	
Canada -Alberta	Camrose County		380,000							380,000	
Canada -Alberta	Municipal District of Provost		210,000							210,000	
Canada -Alberta	County of Vermilion River		210,000							210,000	
Canada -British Columbia	Government of British Columbia				200,000					200,000	
Canada -Saskatchewan	Leduc County		130,000							130,000	
United States of America	Government of the United States of America	Office of Natural Resources Revenue		340,670,000	580,000					341,250,000	Collects, accounts for and verifies natural resource and energy revenues due to American tribes and the U.S. Federal Government
United States of America	State of North Dakota		195,760,000	6,610,000	930,000					203,300,000	
United States of America	Government of the United States of America	Internal Revenue Service	40,510,000							40,510,000	
United States of America	Commonwealth of Pennsylvania		460,000	6,130,000						6,590,000	
United States of America	Fort Berthold Indian Reservation				6,360,000					6,360,000	
United States of America	Weld County		2,660,000							2,660,000	
United States of America	State of Montana				1,080,000					1,080,000	
United States of America	State of Colorado		630,000	260,000	180,000					1,070,000	
United States of America	City of Thornton			220,000						220,000	

Additional Notes:

(¹) All payments are reported in Canadian dollars. Payments made in currencies other than Canadian dollars have been translated using a 12 month average exchange rate during the period. The rate used to translate U.S. dollar payments to Canadian dollars is 1.35

(²) Payments included in this report include gross payments made by Enerplus in its capacity as operator, which include payments made on behalf of joint venture partners.

(³) Payments made by other entities with which Enerplus has a joint venture arrangement are excluded from this Report, with the exception of certain payments made for Enerplus' non-operated assets where the operator is not subject to the act or a similar reporting framework. To the extent payments have been made on our behalf and not disclosed by our joint venture partners, Enerplus has included these payments based on the best information available.

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Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	OIL	340,000	2,960,000	40,000					3,340,000	
Canada	GAS	1,590,000	390,000	910,000					2,890,000	Royalties paid in-kind total \$201,646.68 and are valued at fair market value of the volumes taken-in-kind, based on Enerplus realized sales prices.
United States of America	WEST	239,560,000	347,760,000	9,130,000					596,450,000	Collects, accounts for and verifies natural resource and energy revenues due to American tribes and the U.S. Federal Government
United States of America	EAST	460,000	6,130,000						6,590,000	

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